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**Can-Technologies Inc.**  
An Engineering Company

## **Safety Solutions**

# **“Electrical Arc Flash Hazards & What it Means to You”**

**CANEW 2011 - Montreal  
22nd September 2011**





# Electrical Arc Flash Safety



## *Agenda*

### **Hazards of Arc Flash**

- What is an Arc Flash, What are the Causes, What are the Potential Hazards , Where do they Occur and What are the Impacts?
- Why is an Arc Flash Analysis Needed?
- What is the Law and Who does it Effect?

### **Existing Codes and the New CSA Standard (CSA-Z462)**

- What are your Responsibilities

### **Arc Flash Protection – The Process to Compliance**

- Arc Flash Hazard Analysis and Report (Step Process and Detail)
- Personal Protective Equipment (PPE)
- Other Elements - Training, Mitigating Issues, etc

# Electrical Arc Flash Safety

## *What is an Arc Flash?*

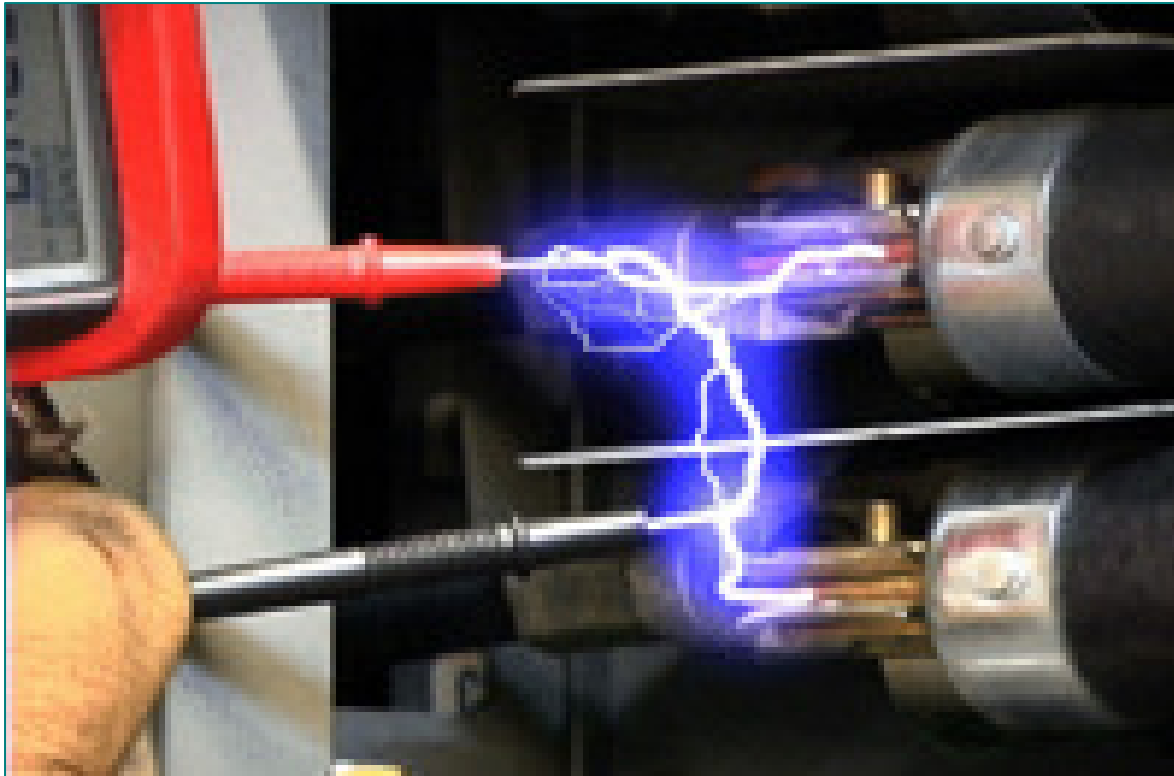
*“. . . a dangerous condition associated with the release of energy caused by an electric arc.”*



# Electrical Arc Flash Safety

## *What is an Electric Arc?*

An electric arc is a short circuit current passing through the air



# Electrical Arc Flash Safety

## *What is an Arc Flash?*



# Electrical Arc Flash Safety

## *What are the Causes of Electric Arcs?*

Arcs can be initiated by:

- Glow to Arc Discharge
  - Dust and Impurities
  - Corrosion
  - Condensation of Vapour and Water
- Spark Discharge
  - Accidental Touching
  - Dropping or Leaving Tools/Parts
  - Rodents and other Animals
- Over Voltages across Narrow Gaps
- Equipment/Insulating Material Failure
- Improper Work Procedures





## *What are the Potential Hazards?*

### **PRIMARY – Heat and Light**

- Intense UV Light – Blindness
- Intense Heat – Severe Burns
  - *Superheated Ball of Gas >20,000 Deg C*
- Intense Heat – Severe Lung Damage
  - *Inhalation of Extremely Hot Air, Molten Metal, Vapourized Metal and Toxic Fumes*

Staged Arc Flash Event



Worker nearing an open electrical panel

Bright, intense flash from the arc engulfs the worker



Non-FR work clothing burns after arc exposure



## *What are the Potential Hazards?*

### **SECONDARY - Pressure, Auditory and Projectile**

- Intense Pressure (2000lb/ft<sup>2</sup>)
  - *Throws Workers across the Room – Bruising, Broken Bones Concussion, Collapsed Lungs or other Organ Trauma*
- Intense Sound Blast (160 dB)
  - *Deafness, Memory Loss and Brain Damage*
- High Velocity Projectiles (700mph)(Molten Metal and Objects)
  - Blast Shrapnel can Penetrate the Body



# Electrical Arc Flash Safety

## *Where do they Occur?*

A hazardous arc flash can occur in any electrical device in which energy is high enough to sustain an arc.

Examples:

- Panel Boards
- Switchboards
- MCC's
- Switchgear
- Motor Starters
- Drive Cabinets
- Fused Disconnects
- Busway/Plugs



# Electrical Arc Flash Safety

## *What are Risk Exposure Activities?*

Examples of activities which involve Arc Flash Risks:

- Racking in and out of draw-out circuit breakers
- Removing or installing circuit breakers or fuses
- Applying Safety Grounds
- Removing Panel Covers for Inspections or other activities
- Low Voltage Testing and Diagnostics



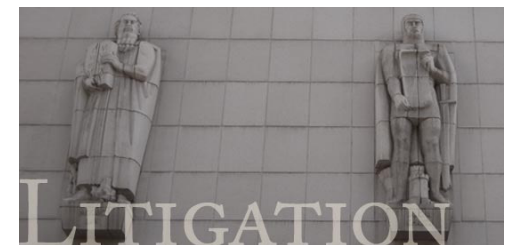
# Electrical Arc Flash Safety

## *What are the Impacts of an Arc Flash Incident?*

Treatment can require years of skin grafting and lengthy rehabilitation. The victim may never return to work or retain the same quality of life.

The above is simply not quantifiable but other direct costs are:

- Intense Treatment Costs
- Litigation Fees, Fines and Imprisonment
  - Company/Corporate/Personal
- Asset Replacement Cost
- Production Loss
- Insurance Fees





# Electrical Arc Flash Safety



## *What are the Chances of it Happening?*

- In North America (Canada/USA)
  - 5-10 Arc Flash incidents occur each day that require hospitalization
  - 1-2 Deaths occur each day from electrical events (Shock, Flash and Blast)
  - More than 2,000 workers are treated in burn centres per year with severe arc flash injuries (This does not include injuries in hospitals and clinics which go unreported)

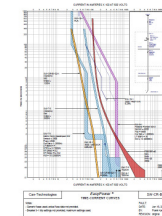


# Electrical Arc Flash Safety

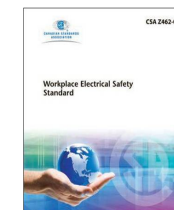
## What is the 'Law' and Who does it Effect?

- Arc Flash Analysis legislatively addressed Provincially and Federally
- Any and all Workers exposed to energized equipment must be trained and equipped to be protected against Arc Flash Hazards.
- An Arc Flash Analysis must be conducted on Applicable Power Distribution equipment to determine PPE.
- Arc Flash Hazards affects all Workers, Supervisors, Managers and Owners.
- The CSA Z462-08 and NFPA 70E–2009 are now harmonized and in effect.
- MOL expect Full Arc Flash Compliance.

 Ontario  Canada



WARNING	
480 VAC	Arc Flash and Shock Hazard
120 VAC	Shock Hazard (Qualified Person Only)
60 VAC	Shock Hazard (Qualified Person Only)
250 VAC	Shock Hazard (Qualified Person Only)
60 VAC	Shock Hazard (Qualified Person Only)
120 VAC	Shock Hazard (Qualified Person Only)
Category: #2	Appropriate PPE Required
Eye and head: Safety glasses, face shield, or arc flash protective face shield	
Body: Flame resistant (FR) clothing, arc flash protective suit, and arc flash protective gloves	
Feet: Leather safety shoes or safety shoes with metatarsal guards	
Equipment Name: MDR-B	
Equipment Name: MDR-B	
Equipment Name: MDR-B	



# Review of Codes & Standards

## *Existing Codes*

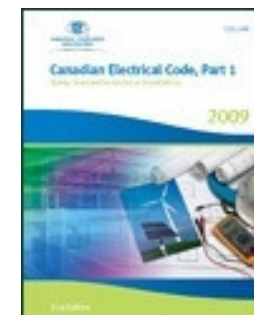
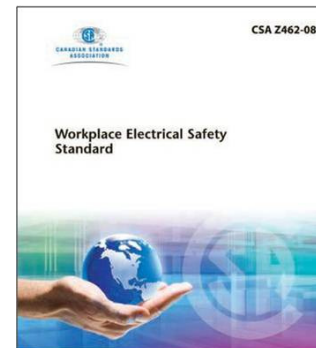
Occupational Health & Safety Act  
- Applicable regulations

US National Fire Protection Association  
- Standard NFPA 70E

Canadian Standards Association  
- Standard Z462

Institute of Electrical & Electronics Engineers  
- Standard 1584

Canadian Electrical Code  
- Rule 2-306





## *What is the Ontario Occupational Health & Safety Act?*

### *“General Principles of Health and Safety in the Workplace”*

#### **OHSA**

- Section 25.(2)

- Duties of an Employer
  - (a) Provide information, instruction and supervision to a worker to protect the health or safety of the worker;
  - (h) Take every precaution reasonable in the circumstances for the protection of the worker.

Known as the ***“Due Diligence Clause”***

- Similar statements for the Duties of a Constructor article 23 and Duties of a Supervisor article 27



## *What is NFPA 70E?*

**National Fire Protection Association**  
-Standard NFPA 70E

***“..... Standard for Electrical Safety in the Workplace”***

“Specify requirements for a practical safe working area for workers relative to hazards arising from the use of electricity”

- 8<sup>th</sup> Edition released September 2008
- Was De Facto Standard and adopted by Canadian Companies

Should be used in conjunction with other Codes and Standards i.e. Canadian Electrical Code C22.1/2/3



## *What is CSA Standard Z462?*

Canadian Standards Association  
- Standard Z462-08

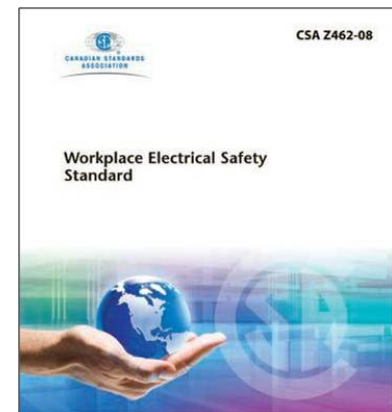


***“..... Standard for Electrical Safety in Canadian Workplaces”***

“Specify requirements for a practical safe working area for workers relative to hazards arising from the use of electricity”

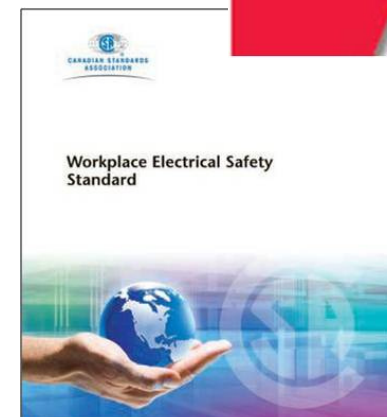
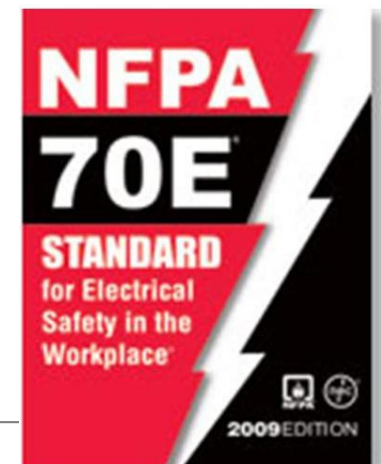
- “Harmonized” with NFPA 70E-2009 edition
- Released 28<sup>th</sup> December 2008

Should be used in conjunction with other Codes and Standards i.e. Canadian Electrical Code C22.1/2/3



## *What are the elements of the CSA/NFPA Standard?*

- **Electrical Safety Program**
  - Qualified Worker
  - Establishment of Electrically Safe Working Conditions (Lock Out Tag Out)
  - Hazard/Risk Evaluation Procedures
  - Job Briefing and Planning
  - Energized Electrical Work Permits
- **Arc Flash Study & Analysis**
  - Incident Energy Levels
  - Limits of Approach and Flash Protection Boundaries
  - Personal Protective Equipment (PPE)
  - Hazard Risk Categories
  - Hazard Analysis
  - Labels
  - Training





# Review of Codes & Standards



## *What is IEEE Standard 1584?*

Institute of Electrical &  
Electronics Engineers  
-Standard 1584



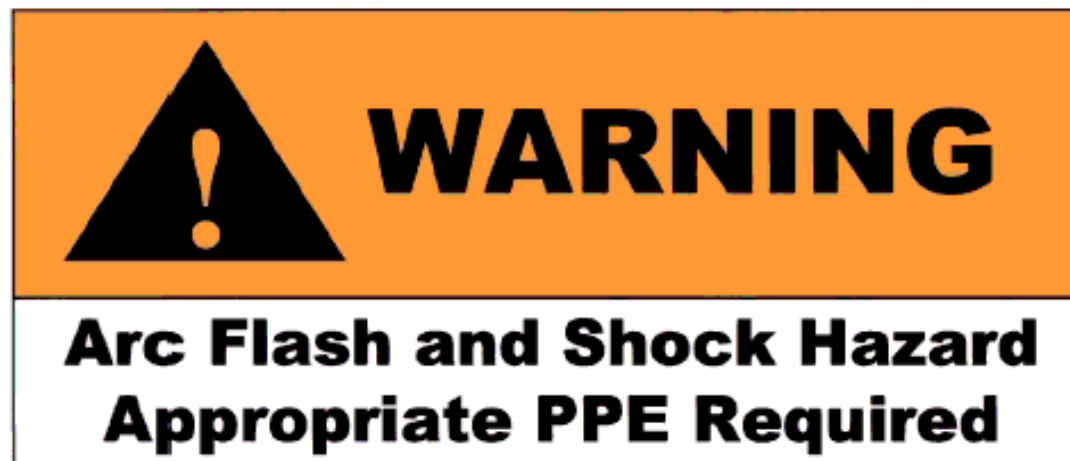
***“A guide for performing Arc Flash Hazard Calculations”***

## *What is CEC Rule 2-306?*

**Canadian Electrical Code**  
- Rule 2-306



*“A requirement for field-marking electrical equipment to warn persons of potential electric shock and arc flash hazards ”*





## Arc Flash Protection – “The Nuts and Bolts”



### *What are the Operating Companies Responsibilities under the New Codes?*

1. Implement Qualified and General Worker Training
2. Provide Necessary Personal Protective Equipment (PPE)
3. Conduct an Arc Flash Analysis of the Power System
4. Establish Shock and Flash Protection Boundaries along with Incident Energy Levels at Working Distances
5. Affix the Appropriate Warning Labels on Equipment



# Arc Flash Protection – “The Nuts and Bolts”

## *Methodology (Process)*



# Arc Flash Protection – “The Nuts and Bolts”

## What are the Steps to Compliance – Step 1

Pre-Start



- Obtain Asset Data (Number and Type)

**Asset Survey – Arc Flash**  
Disconnects Fused/Non Fused

Customer Name: \_\_\_\_\_  
Location of Facility: \_\_\_\_\_  
Asset Number: \_\_\_\_\_  
Asset Location: \_\_\_\_\_  
Upstream Asset Number: \_\_\_\_\_  
Upstream Asset Description: \_\_\_\_\_  
Manufacturer: \_\_\_\_\_  
Manufacturer's Part Number: \_\_\_\_\_

**Non Fused Device**

Voltage: ☐ 240/120 ☒ 480/277V ☐ 208Y/120 ☐ 480 ☐ 600  
Maximum Current: \_\_\_\_\_  
Withstanding Rating: \_\_\_\_\_  
Lag Type: \_\_\_\_\_  
Phases and Wires: \_\_\_\_\_  
Line Size/Type: \_\_\_\_\_  
Wire Conductor Type: \_\_\_\_\_

**Fused Device**

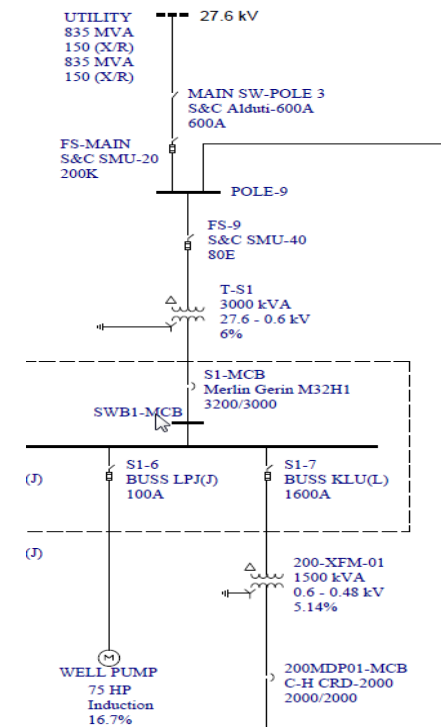
Voltage: ☐ 240/120 ☒ 480/277V ☐ 208Y/120 ☐ 480 ☐ 600  
Maximum Current: \_\_\_\_\_  
Withstanding Rating: \_\_\_\_\_  
Lag Type: \_\_\_\_\_  
Phases and Wires: \_\_\_\_\_  
Line Size/Type: \_\_\_\_\_  
Wire Conductor Type: \_\_\_\_\_  
Fuse Type: \_\_\_\_\_  
Fuse Rating: \_\_\_\_\_  
Manufacturer(s): \_\_\_\_\_  
Part Number: \_\_\_\_\_  
Interrupting Capacity: \_\_\_\_\_

Additional Notes: \_\_\_\_\_

Prepared By: \_\_\_\_\_ Date of Survey: \_\_\_\_\_  
Internal Use Only: ☐ Unique ID #: \_\_\_\_\_

Asset Survey Form - Fused/Non-Fused - December 15, 0

Tag Name	Asset Type or Description (per Single Line Diagram)	Manufacturer	Type / Model	Style / Class	Connection	Min. Voltage (kV)	Sec. Voltage (kV)	Size / Rating (MVA)	Temp. (°C)	Impedance (%)
T-A	Transformer T-A (TUD "A")	CANITE	ONL	ONAN	D / YG	27.6	0.48 / 0.277	1500	85	5
T-B	Transformer T-B (TUD "B")	CANITE	ONL	ONAN	D / YG	27.6	0.48 / 0.277	1500	85	5.29
T-C	Transformer T-C (TUD "C")	CANITE	ONL	ONAN	D / YG	27.6	0.48 / 0.277	1500	85	5.88
TK-Q11EX	Generative Transformer	HAMMOND	APPS	DRY / K		0.48	0.2	75	170	5.61
TK-PP-C1	Transformer for PP-C1	HAMMOND	AA	DRY / K		0.48	0.208/0.12	45	170	5
TK-PP-C2	Transformer for PP-C2	HAMMOND	AA	DRY / K		0.48	0.208/0.12	45	170	5
TK-PP-B1	Transformer for PP-B1	HAMMOND	AA	DRY / K		0.48	0.208/0.12	45	170	5
TK-PP-B2	Transformer for PP-B2	HAMMOND	AA	DRY / K		0.48	0.208/0.12	45	170	5
TK-PP-B3	Transformer for PP-B3	HAMMOND	AA	DRY / K		0.48	0.208/0.12	45	170	5
TK-PP-B4	Transformer for PP-B4	HAMMOND	AA	DRY / K		0.48	0.208/0.12	45	170	5
TK-PP-B5	Transformer for PP-B5	HAMMOND	AA	DRY / K		0.48	0.208/0.12	45	170	5
TK-PP-B6	Transformer for PP-B6	HAMMOND	AA	DRY / K		0.48	0.208/0.12	45	170	5
TK-PP-B7	Transformer for PP-B7	HAMMOND	AA	DRY / K		0.48	0.208/0.12	45	170	5
TK-PP-B8	Transformer for PP-B8	HAMMOND	AA	DRY / K		0.48	0.208/0.12	45	170	5
TK-PP-B9	Transformer for PP-B9	HAMMOND	AA	DRY / K		0.48	0.208/0.12	45	170	5
TK-PP-B10	Transformer for PP-B10	HAMMOND	AA	DRY / K		0.48	0.208/0.12	45	170	5
TK-PP-B11	Transformer for PP-B11	HAMMOND	AA	DRY / K		0.48	0.208/0.12	45	170	5
TK-PP-C	Transformer for PP-C	HAMMOND	AA	DRY / K		0.48	0.208/0.12	30	170	6
TK-PP-C2	Transformer for PP-C2	HAMMOND	AA	DRY / K		0.48	0.208/0.12	30	170	6
TK-PP-D	Transformer for PP-D	HAMMOND	AA	DRY / K		0.48	0.208/0.12	30	170	6
TK-PP-D1	Transformer for PP-D1	HAMMOND	AA	DRY / K		0.48	0.208/0.12	30	170	6
TK-PP-E1	Transformer for PP-E1	HAMMOND	AA	DRY / K		0.48	0.208/0.12	45	170	5
TK-PP-F1	Transformer for PP-F1	HAMMOND	AA	DRY / K		0.48	0.208/0.12	45	170	5



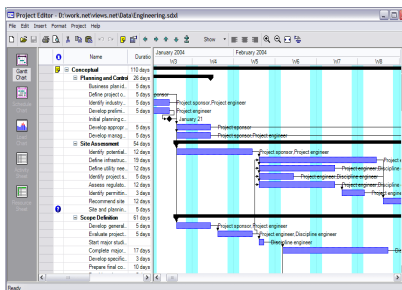
# Arc Flash Protection – “The Nuts and Bolts”

## What are the Steps to Compliance – Step 1a



### - Kick-Off Meeting

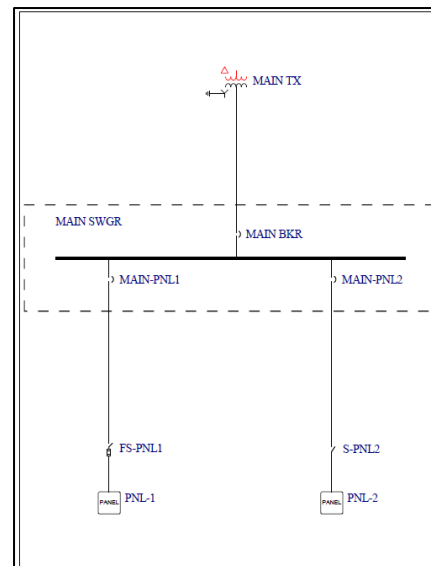
- Meet & Greet Project Team Players
- Transfer Electrical Asset Data/Information
- Determine Conventions
  - Naming
  - Labels
- Generate Training Program Agenda
- Confirm Project Schedule/Milestones



Tag Name Sample	
Legend	0553230CB-A4
05	Unit Number
53230	Thermal Subject Index
CB	Circuit Breaker
A	Power Distribution source
4	Breaker No.

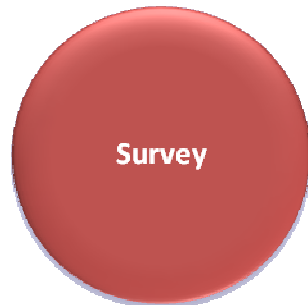
Asset List	
1	Bus
2	MCC
3	Panel
4	Utility
5	Generator
6	Motor
7	Capacitor
8	Filter
9	2W-Xformer
10	3W-Xformer
11	Cable
12	Busway
13	CL-Reactor
14	HV Fused Switch
15	HV Switch
16	LV Switch
17	MV_LV_Breaker
18	UPS
19	ATS
20	CT
21	Protection Relay



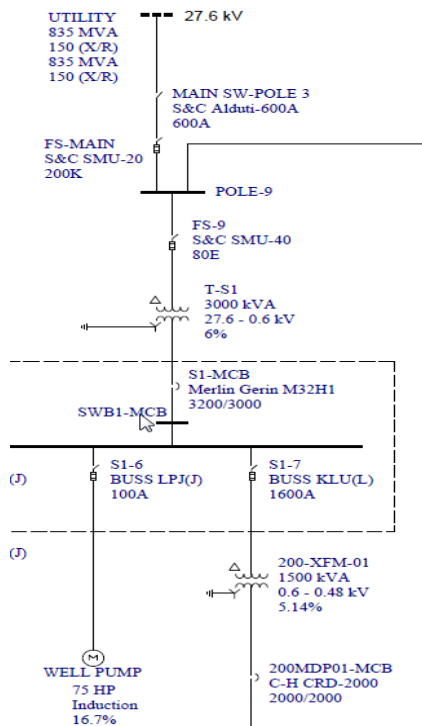
<ul style="list-style-type: none"> <li>Introduction and Course Objectives</li> <li>Electrical Power System Safety and Arc Flash Hazards                             <ul style="list-style-type: none"> <li>What is the Law and Who does it Effect?</li> <li>What is an Arc Flash, What are the Causes, What are the Potential Hazards, Where do they Occur and What are the Impacts?</li> </ul> </li> <li>Electrical Safety in the Workplace Review                             <ul style="list-style-type: none"> <li>Review of Existing and Related Codes</li> <li>Elements of CSA 2462 Related to Arc Flash</li> <li>Electrical Safety Program</li> <li>Establishing an Electrically Safe Working Condition</li> <li>Energized Electrical Work Permits</li> <li>Incident Energy Levels</li> <li>Limits of Approach and Flash Protection Boundaries</li> <li>Hazard Risk Categories</li> <li>Personal Protective Equipment (PPE)</li> <li>Due Diligence</li> </ul> </li> <li>Practical Solutions to Mitigating Arc Flash Hazards</li> <li>Obligations and Process to Full Compliance</li> <li>Course Wrap Up</li> </ul>
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# Arc Flash Protection – “The Nuts and Bolts”

## What are the Steps to Compliance – Step 1b



- Conduct Detailed Assessment of Asset Data
- Collect/Verify additional System/Equipment Data
- Determine Normal Modes of Operation
- Determine System Voltages and Equipment Classes



Tag Name	Asset Type / Description (See Single Line Diagram)	Manufacturer	Type / Model	Size / Class	Connection	Min. Voltage (kV)	Max. Voltage (kV)	Size / Rating (MVA)	Temp. (°C)	Impedance (Z%)
T-A	Transformer T-A (TUD 'A')	CART	OL	OLAN	D / YG	27.6	0.48 / 0.277	3500	85	3
T-B	Transformer T-B (TUD 'B')	CART	OL	OLAN	D / YG	27.6	0.48 / 0.277	3500	85	5.29
T-C	Transformer T-C (TUD 'C')	CART	OL	OLAN	D / YG	27.6	0.48 / 0.277	3500	85	5.36
TX-01EX	Generators Transformer	HAMMOND	ANS	DRY / K		0.48	0.2	75	170	5.81
TX-PP-C1	Transformer for PP-C1	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	45	170	5
TX-PP-C2	Transformer for PP-C2	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	45	170	5
TX-PP-B1	Transformer for PP-B1	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	45	170	5
TX-PP-B2	Transformer for PP-B2	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	45	170	5
TX-PP-B3	Transformer for PP-B3	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	45	170	5
TX-PP-B4	Transformer for PP-B4	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	45	170	5
TX-PP-B5	Transformer for PP-B5	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	45	170	5
TX-PP-B6	Transformer for PP-B6	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	45	170	5
TX-PP-B7	Transformer for PP-B7	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	45	170	5
TX-PP-B8	Transformer for PP-B8	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	45	170	5
TX-PP-B9	Transformer for PP-B9	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	45	170	5
TX-PP-B10	Transformer for PP-B10	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	45	170	5
TX-PP-B11	Transformer for PP-B11	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	45	170	5
TX-PP-C	Transformer for PP-C	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	30	170	6
TX-PP-C1	Transformer for PP-C1	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	30	170	6
TX-PP-D	Transformer for PP-D	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	30	170	6
TX-PP-D1	Transformer for PP-D1	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	30	170	6
TX-PP-E1	Transformer for PP-E1	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	45	170	5
TX-PP-F1	Transformer for PP-F1	HAMMOND	AA	DRY / K		0.48	0.208 / 0.12	45	170	5

Asset Survey – Arc Flash Disconnects Fused/Non Fused						
Customer Name						
Location of Facility						
Asset Number						
Asset Location						
Upstream Asset Number						
Upstream Asset Description						
Manufacturer						
Manufacturer Part Number						
Non-Fused Device	Voltage	240/120	480/277Y	208Y/120	480	600
	Maximum Current					
	Withstanding Rating					
	Log Type					
Fused Device	Phases and Wires	3Ph 3W	3Ph 3W	3Ph 4W		
	Line Logo/Wire Size					
	Wire Conductor Type					
	Fuse Type					
Additional Notes:						
Prepared By:		Date of Survey:				
Internal Use Only		Unique ID #				

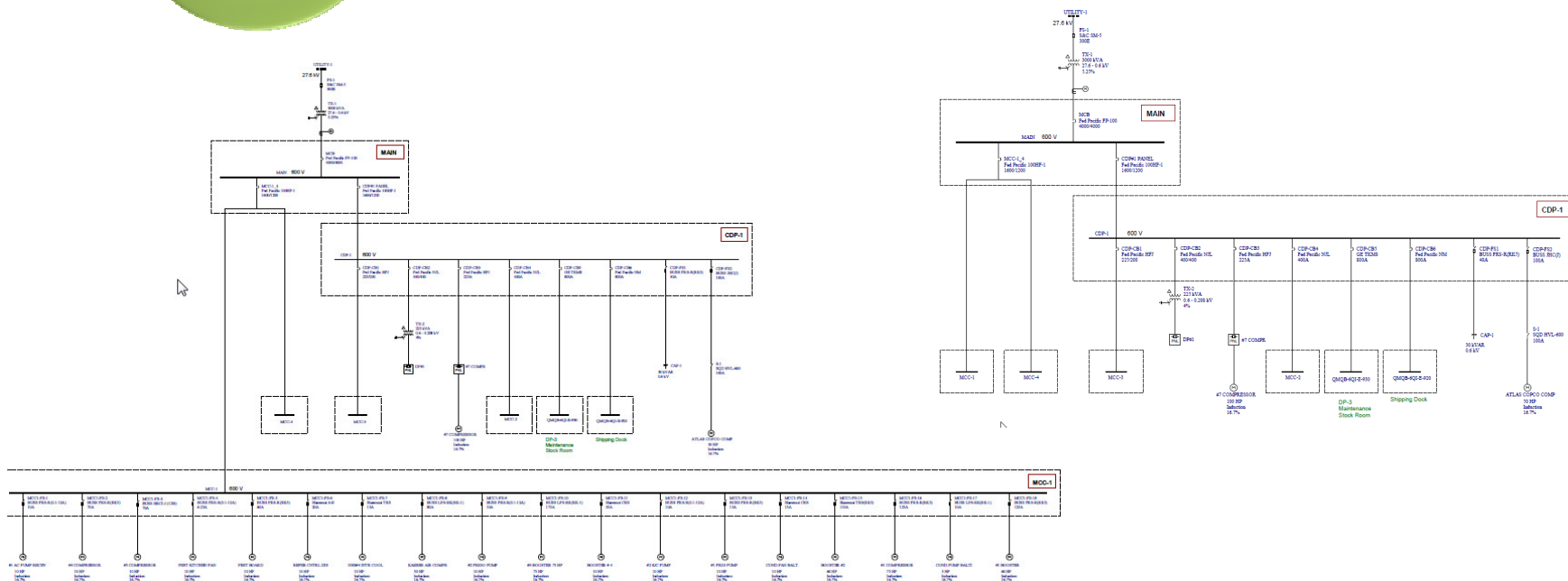
# Arc Flash Protection – “The Nuts and Bolts”

## What are the Steps to Compliance – Step 2

Development



- Generate Electrical Single Line Diagram (Standard)



# Arc Flash Protection – “The Nuts and Bolts”

## What are the Steps to Compliance – Step 3a



- Conduct a Short Circuit Study

Arc Fault Bus Name	Arc Fault Bus kV	Upstream Trip Device	Equip Type	Gnd	Arc Gap (mm)	Bolted Fault (kA)
89XFO01-PRI	27.60	89-LBS-01	Open Air	X	254	15.15
89XFO02-PRI	27.60	89-LBS-02	Open Air	X	254	15.15
89XFO03-PRI	27.60	89-LBS-03	Open Air	X	254	15.46
89XFO04-PRI	27.60	89-LBS-04	Open Air	X	254	15.46
89XFO05-PRI	27.60	89-LBS-05	Open Air	X	254	15.46
NEW SWG	27.60	FS-5E	Switchgear	X	254	15.51
POLE 5E	27.60	FS-MAIN	Open Air	X	254	15.60
POLE-7E	27.60	FS-MAIN	Open Air	X	254	15.26
POLE-9	27.60	FS-MAIN	Open Air	X	254	16.49
T-S1-PRI	27.60	FS-9	Open Air	X	254	16.28
108XFM001-PRI	4.16	3-F2A	Open Air		102	8.44
430-CMP-007	4.16	3-F4	Other		102	9.03
96-SWG-03	4.16	89-LBS-03	Switchgear		102	9.18
- A -	0.60	007PDP001-13	Panel	X	25	0.25
200XFM01-PRI	0.60	S1-7	Other	X	32	45.88
AIR CONV	0.60	CMPMC-7	Panel	X	25	7.42
AIR DRYER	0.60	BLM_SPL-7	Panel	X	25	3.32

# Arc Flash Protection – “The Nuts and Bolts”

## What are the Steps to Compliance – Step 3b



### -Conduct an Equipment Duty Study



Equipment			Ratings	Duties		Comments	Recommendation		
ID	Manufacturer	Style	1/2 Cycle kA	1/2 Cycle kA	1/2 Cycle Percent		Type	1/2 Cycle Rated kA	1/2 Cycle Duty %
96-MCC-01			42	58.00	38.1%	VIOLATION			
96-MCC-02			42	58.84	40.1%	VIOLATION			
96-MCC-03			42	53.69	27.8%	VIOLATION			
96-MCC-04			42	53.69	27.8%	VIOLATION			
96-MCC-05			42	40.35	-3.9%	Warning			
1-F1	Federal Pioneer	65H-3 (1600)	65	62.23	-4.3%	Warning			
1-F2	Federal Pioneer	65H-3 (1600)	65	62.23	-4.3%	Warning			
1-F6	Federal Pioneer	65H-3 (1600)	65	62.23	-4.3%	Warning			
96-SWG-01			65	62.23	-4.3%	Warning			
4-F1	Cutler Hammer	MDL	50	67.61	35.2%	VIOLATION	C-H HMDL	65	4.0%
4-F3	Cutler Hammer	ND	50	62.57	25.1%	VIOLATION	C-H HND	65	-3.7%
4-F2	Cutler Hammer	MDL	50	67.61	35.2%	VIOLATION	C-H HMDL	65	4.0%
4-F5	Cutler Hammer	MDL	50	67.61	35.2%	VIOLATION	C-H HMDL	65	4.0%
4-F6	Cutler Hammer	MDL	50	66.26	32.5%	VIOLATION	C-H HMDL	65	1.9%
4-F4	Cutler Hammer	MDL	50	67.61	35.2%	VIOLATION	C-H HMDL	65	4.0%
4-F7	Cutler Hammer	MDL	50	67.61	35.2%	VIOLATION	C-H HMDL	65	4.0%
96-SWG-04			65	64.01	-1.5%	Warning			
5-F1	Cutler Hammer	MDL	50	63.59	27.2%	VIOLATION			
5-F2	Cutler Hammer	MDL	50	63.59	27.2%	VIOLATION			
5-F3	Cutler Hammer	MDL	50	61.03	22.1%	VIOLATION			
5-F4	Cutler Hammer	HKD	65	63.59	-2.2%	Warning			
5-F5	Cutler Hammer	MDL	50	63.59	27.2%	VIOLATION			
5-F7	Cutler Hammer	MDL	50	63.59	27.2%	VIOLATION			
008-PDP-001			42	40.31	-4.0%	Warning			
050-PDP-003			42	44.78	6.6%	VIOLATION			



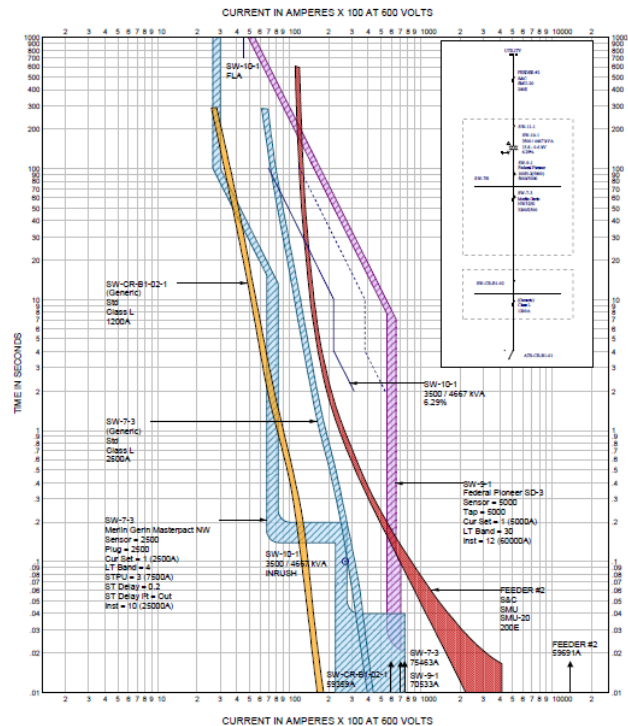
# Arc Flash Protection – “The Nuts and Bolts”

## What are the Steps to Compliance – Step 3c

Study  
&  
Analysis

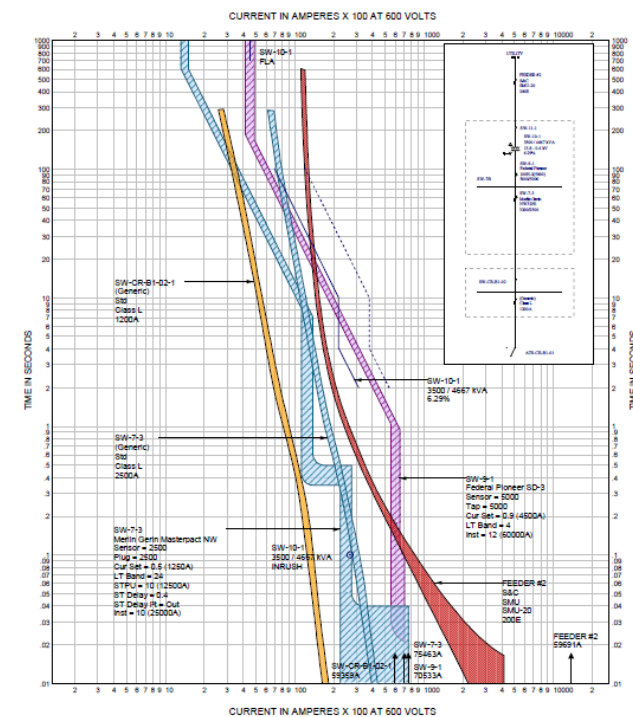


-Conduct a Protective Device Coordination Study



Can-Technologies	EasyPower® TIME-CURRENT CURVES	SW-CR-B1-02
Notes:		
- Generic fuses used; actual fuse data not provided.		
- Breaker 9-1 trip settings not provided; maximum settings used.		
FAULT:		DATE: Jun 18, 2010
BY: Frank Kavos		REVISION: original

RCM-CR-0101A



Can-Technologies	EasyPower® TIME-CURRENT CURVES	SW-CR-B1-02
Notes:		
- Generic fuses used; actual fuse data not provided.		
- Breaker trip settings should be tested by end-user.		
- Breaker 9-1 settings need to be finalized with "old" building assets.		
FAULT:		DATE: Jun 18, 2010
BY: Frank Kavos		REVISION: co-ordinated

RCM-CR-0101A

# Arc Flash Protection – “The Nuts and Bolts”

## What are the Steps to Compliance – Step 3d

Study  
&  
Analysis



- Calculate Thermal Incident Energy Exposure Values
- Determine Hazard Risk Categories

Incident Energy From (cal/cm <sup>2</sup> )	Incident Energy To (cal/cm <sup>2</sup> )	Hazard Risk Category
0.0	1.2	0
1.2	4.0	1
4.0	8.0	2
8.0	25.0	3
25.0	40.0	4

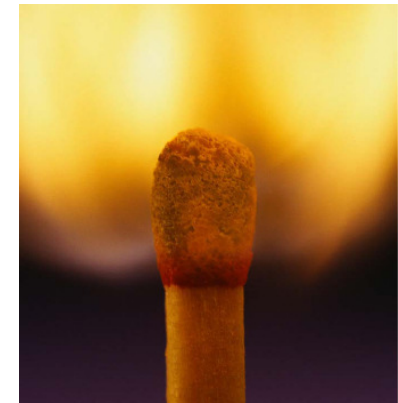
Arc Fault Bus Name	Arc Fault Bus kV	Upstream Trip Device Name	Equip Type	Gnd	Arc Gap (mm)	Bolted Fault (kA)	Est Arc Fault (kA)	Trip Time (sec)	Opening Time (sec)	Arc Time (sec)	Est Arc Flash Boundary (inches)	Working Distance (inches)	Incident Energy (cal/cm <sup>2</sup> )	Required Clothing Class
89XFO01-PRI	27.6	89-LBS-01	Open Air	X	254	15.15	15.15	0.022	0	0.022	69.8	31	7.6	#2
89XFO02-PRI	27.6	89-LBS-02	Open Air	X	254	15.15	15.15	0.022	0	0.022	69.8	31	7.6	#2
89XFO03-PRI	27.6	89-LBS-03	Open Air	X	254	15.46	15.46	0.025	0	0.025	74.8	31	8.7	#3
89XFO04-PRI	27.6	89-LBS-04	Open Air	X	254	15.46	15.46	0.025	0	0.025	74.8	31	8.7	#3
89XFO05-PRI	27.6	89-LBS-05	Open Air	X	254	15.46	15.46	0.025	0	0.025	74.8	31	8.7	#3
NEW SWG	27.6	FS-5E	Switchgear	X	254	15.514	15.514	0.029	0	0.029	81.2	31	10.3	#3
POLE 5E	27.6	FS-MAIN	Open Air	X	254	15.595	15.595	0.034	0	0.034	88.5	31	12.2	#3
POLE-7E	27.6	FS-MAIN	Open Air	X	254	15.26	15.26	0.034	0	0.034	87.5	31	12	#3
POLE-9	27.6	FS-MAIN	Open Air	X	254	16.485	16.485	0.034	0	0.034	90.3	31	12.7	#3
T-S1-PRI	27.6	FS-9	Open Air	X	254	16.283	16.283	0.021	0	0.021	71.1	31	7.9	#2
108XFM001-PRI	4.16	3-F2A	Open Air		102	8.44	8.22	0.038	0	0.038	12.2	26	0.3	#0
430-CMP-007	4.16	3-F4	Other		102	9.03	8.78	0.01	0	0.01	3	18	0.3	#0
96-SWG-03	4.16	89-LBS-03	Switchgear		102	9.18	8.92	0.182	0	0.182	72.1	18	4.6	#2
- A -	0.6	007PDP001-13	Panel	X	25	0.25	*0.223	3.203	0	3.203	22.6	18	1.7	#1
200XFM01-PRI	0.6	S1-7	Other	X	32	45.88	*25.271	0.017	0	0.017	19.3	18	1.7	#1
AIR CONV	0.6	CMPMC-7	Panel	X	25	7.42	5.97	0.012	0	0.012	5.6	18	0.2	#0
AIR DRYER	0.6	BLM_SPL-7	Panel	X	25	3.32	2.85	0.012	0	0.012	3.4	18	0.1	#0
ATLASCOPCO 1	0.6	CMPMC-10	Panel	X	25	12.95	9.97	0.012	0	0.012	7.8	18	0.4	#0
ATLASCOPCO 2	0.6	CMPMC-3	Panel	X	25	12.95	9.97	0.012	0	0.012	7.8	18	0.4	#0
BLM SPLITTER	0.6	S2-2	Other	X	32	15.491	*9.512	0.03	0	0.03	13.5	18	1	#0
BLM VENT	0.6	BLM_SPL-5	Panel	X	25	3.23	*2.359	0.022	0	0.022	4.6	18	0.2	#0
CMP 1	0.6	BLM_SPL-10	Panel	X	25	13.229	*8.645	0.037	0	0.037	15	18	1.1	#0
CMP. MCC	0.6	S2-1	MCC	X	25	24.911	*15.488	0.028	0	0.028	19	18	1.6	#1
COMP FAN	0.6	BLM_SPL-6	Panel	X	25	3.322	2.847	0.012	0	0.012	3.4	18	0.1	#0
CONVEYOR	0.6	BLM_SPL-9	Panel	X	25	3.374	2.888	0.012	0	0.012	3.5	18	0.1	#0
COOL. TWR	0.6	BLM_SPL-8	Panel	X	25	3.374	2.888	0.012	0	0.012	3.5	18	0.1	#0
DOOR 20	0.6	BLM_SPL-1	Panel	X	25	3.297	2.828	0.012	0	0.012	3.4	18	0.1	#0
DOOR 21	0.6	BLM_SPL-4	Panel	X	25	3.297	2.828	0.012	0	0.012	3.4	18	0.1	#0

## *What is Thermal Incident Arc Flash Energy?*

**Thermal Incident Energy** is measured in Calories/cm<sup>2</sup> (1.2 Calories/cm<sup>2</sup> is the threshold of a second degree burn)

Arc Flash protection is to limit the injury to no more than the “just curable” 2<sup>nd</sup> Degree Burn.

Personal Protective Equipment (PPE) is selected based on this Calculated Value



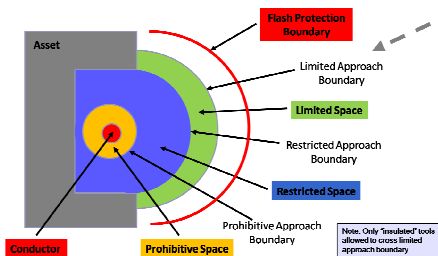
1.2 Calories/cm<sup>2</sup> =  
Holding your finger in  
the blue part of the  
flame for one second

# Arc Flash Protection – “The Nuts and Bolts”

## What are the Steps to Compliance – Step 3e



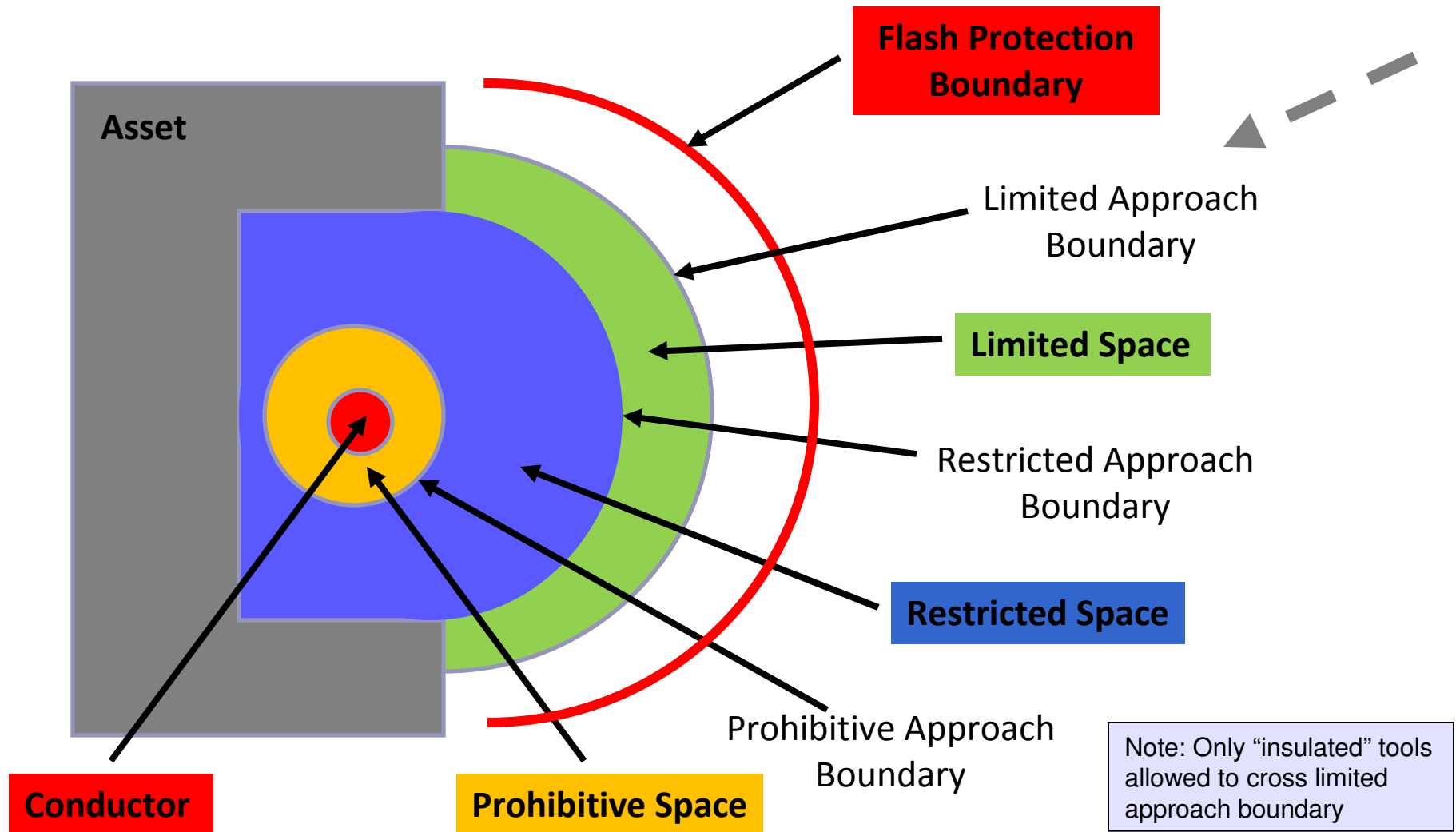
- Calculate Flash Protection Approach Boundary
- Calculate Shock Protection Approach Boundaries



Arc Fault Bus Name	Arc Fault Bus kV	Upstream Trip Device Name	Equip Type	Gnd	Arc Gap (mm)	Bolted Fault (kA)	Est Arc Fault (kA)	Trip Time (sec)	Opening Time (sec)	Arc Time (sec)	Est Arc Flash Boundary (inches)	Working Distance (inches)	Incident Energy (cal/cm2)	Required Clothing Class
89XFO01-PRI	27.6	89-LBS-01	Open Air	X	254	15.15	15.15	0.022	0	0.022	69.8	31	7.6	#2
89XFO02-PRI	27.6	89-LBS-02	Open Air	X	254	15.15	15.15	0.022	0	0.022	69.8	31	7.6	#2
89XFO03-PRI	27.6	89-LBS-03	Open Air	X	254	15.46	15.46	0.025	0	0.025	74.8	31	8.7	#3
89XFO04-PRI	27.6	89-LBS-04	Open Air	X	254	15.46	15.46	0.025	0	0.025	74.8	31	8.7	#3
89XFO05-PRI	27.6	89-LBS-05	Open Air	X	254	15.46	15.46	0.025	0	0.025	74.8	31	8.7	#3
NEW SWG	27.6	FS-5E	Switchgear	X	254	15.514	15.514	0.029	0	0.029	81.2	31	10.3	#3
POLE 5E	27.6	FS-MAIN	Open Air	X	254	15.595	15.595	0.034	0	0.034	88.5	31	12.2	#3
POLE 7E	27.6	FS-MAIN	Open Air	X	254	15.26	15.26	0.034	0	0.034	87.5	31	12	#3
POLE-9	27.6	FS-MAIN	Open Air	X	254	16.485	16.485	0.034	0	0.034	90.3	31	12.7	#3
T-S1-PRI	27.6	FS-9	Open Air	X	254	16.283	16.283	0.021	0	0.021	71.1	31	7.9	#2
108XFM001-PRI	4.16	3-F2A	Open Air		102	8.44	8.22	0.038	0	0.038	12.2	26	0.3	#0
430-CMP-007	4.16	3-F4	Other		102	9.03	8.78	0.01	0	0.01	3	18	0.3	#0
96-SWG-03	4.16	89-LBS-03	Switchgear		102	9.18	8.92	0.182	0	0.182	72.1	18	4.6	#2
- A -	0.6	007PDP001-13	Panel	X	25	0.25	*0.223	3.203	0	3.203	22.6	18	1.7	#1
200XFM01-PRI	0.6	S1-7	Other	X	32	45.88	*25.271	0.017	0	0.017	19.3	18	1.7	#1
AIR CONV	0.6	CMPMC-7	Panel	X	25	7.42	5.97	0.012	0	0.012	5.6	18	0.2	#0
AIR DRYER	0.6	BLM_SPL-7	Panel	X	25	3.32	2.85	0.012	0	0.012	3.4	18	0.1	#0
ATLASCOPCO 1	0.6	CMPMC-10	Panel	X	25	12.95	9.97	0.012	0	0.012	7.8	18	0.4	#0
ATLASCOPCO 2	0.6	CMPMC-3	Panel	X	25	12.95	9.97	0.012	0	0.012	7.8	18	0.4	#0
BLM SPLITTER	0.6	S2-2	Other	X	32	15.491	*9.512	0.03	0	0.03	13.5	18	1	#0
BLM VENT	0.6	BLM_SPL-5	Panel	X	25	3.23	*2.359	0.022	0	0.022	4.6	18	0.2	#0
CMP 1	0.6	BLM_SPL-10	Panel	X	25	13.229	*8.645	0.037	0	0.037	15	18	1.1	#0
CMP. MCC	0.6	S2-1	MCC	X	25	24.911	*15.488	0.028	0	0.028	19	18	1.6	#1
COMP FAN	0.6	BLM_SPL-6	Panel	X	25	3.322	2.847	0.012	0	0.012	3.4	18	0.1	#0
CONVEYOR	0.6	BLM_SPL-9	Panel	X	25	3.374	2.888	0.012	0	0.012	3.5	18	0.1	#0
COOL. TWR	0.6	BLM_SPL-8	Panel	X	25	3.374	2.888	0.012	0	0.012	3.5	18	0.1	#0
DOOR 20	0.6	BLM_SPL-1	Panel	X	25	3.297	2.828	0.012	0	0.012	3.4	18	0.1	#0
DOOR 21	0.6	BLM_SPL-4	Panel	X	25	3.297	2.828	0.012	0	0.012	3.4	18	0.1	#0

# Arc Flash Protection – “The Nuts and Bolts”

## *What are the Shock and Arc Flash Boundaries ?*

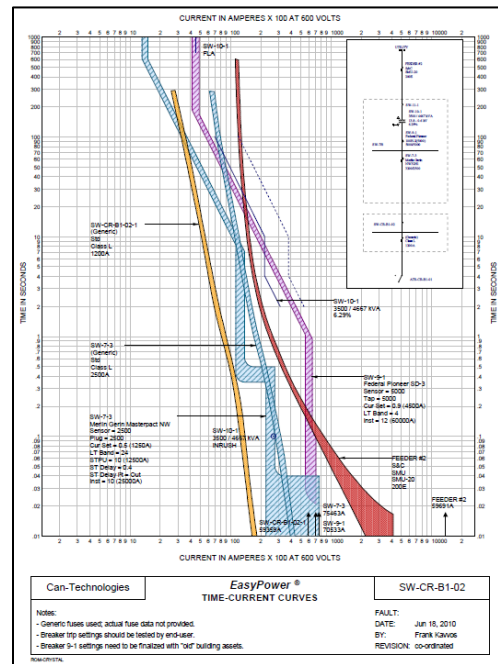
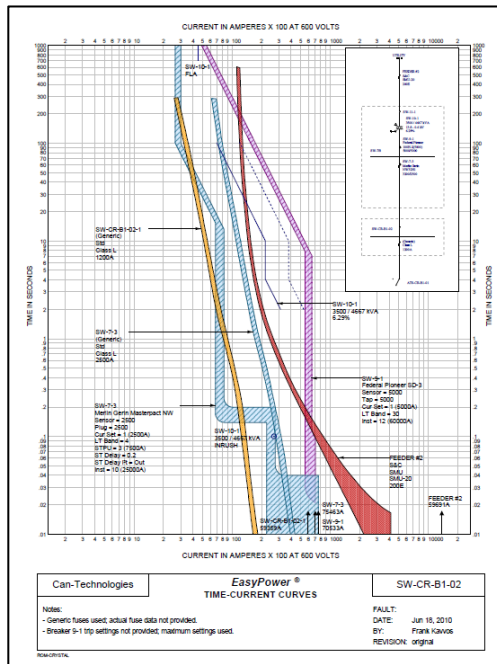


# Arc Flash Protection – “The Nuts and Bolts”

## What are the Steps to Compliance – Step 4a

Deliverables

- Generate Mitigating Analysis – Report
- Conduct Analysis Review Meeting



Arc Flash Hazard Mitigation Report

www.can-technologies.com

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Suggested protective devices and/or settings are shown in table below:

AF Fault Bus Name	Existing Trip Device & Setting	Existing IE / HRC	Suggested Trip Device Setting	New IE / HRC
RP-CR-B2-02	PP-CR-B2-01 Inst = 2850A	21.4 cal/cm <sup>2</sup> HRC #3	Inst = 2250A  (middle position) or lower	0.2 cal/cm <sup>2</sup> HRC #0



# Arc Flash Protection – “The Nuts and Bolts”

## What are the Steps to Compliance – Step 4b



-Recommend Required PPE



Incident Energy From (cal/cm <sup>2</sup> )	Incident Energy To (cal/cm <sup>2</sup> )	Hazard Risk Category
0.0	1.2	0
1.2	4.0	1
4.0	8.0	2
8.0	25.0	3
25.0	40.0	4



## Arc Flash Protection – “The Nuts and Bolts”

### *PPE Category 0 < 1.2 Cal/cm<sup>2</sup>*

- Non-Melting Untreated Natural Fibers
- Long Sleeve Shirt
- Long Pants
- **OR** Overalls
- Safety Glasses
- Hearing Protection
- Hard Hat
- Safety Shoes (Green Label)
- Gloves (Applicable to Voltage Class)



# Arc Flash Protection – “The Nuts and Bolts”

## *PPE Category 1 <4 Cal/cm<sup>2</sup>*

- Fire Resistant Long Sleeve Shirt
- Fire Resistant Long Pants with Minimum arc rating of 4 Cal/cm<sup>2</sup>
- **OR** Fire Resistant Coveralls with Minimum arc rating of 4 Cal/cm<sup>2</sup> (in place of Shirt and Pants)
- Safety Glasses
- Hearing Protection
- Hard Hat and Face Shield (8 cal/cm<sup>2</sup> is standard)
- Safety Shoes (Green Label)
- Gloves (Applicable to Voltage Class)



## Arc Flash Protection – “The Nuts and Bolts”

### *PPE Category 2 < 8 Cal/cm<sup>2</sup>*

- Fire Resistant Long Sleeve Shirt
- Fire Resistant Long Pants with minimum arc flash rating of 8 cal/cm<sup>2</sup>
- **OR** Fire Resistant Coveralls with minimum arc flash rating of 8 cal/cm<sup>2</sup> (in place of Shirt and Pants)
- Cotton Undergarments
- Safety Glasses
- Hearing Protection
- Hard Hat and Face Shield with minimum arc flash rating of 8 cal/cm<sup>2</sup>
- **AND** wrap around Sock Hood for forehead, ears, neck (Could use a flash suit hood)
- Safety Shoes (Green Label)
- Gloves (Applicable to Voltage Class)



## Arc Flash Protection – “The Nuts and Bolts”

### *PPE Category 3 < 25 Cal/cm<sup>2</sup>*

- Fire Resistant Long Sleeve Shirt and Pants **AND** Fire Resistant Coveralls
- **OR** 2 sets of Fire Resistant Coveralls
- Flash Suit Hood
- Cotton Undergarments
- Safety Glasses
- Hearing Protection
- Safety Shoes
- Gloves (Applicable to Voltage Class)





## Arc Flash Protection – “The Nuts and Bolts”

### *PPE Category 4 < 40 Cal/cm<sup>2</sup>*

- Fire Resistant Long Sleeve Shirt and Pants **OR** Coveralls (Cat 2)
- **AND** Flash Suit and Hood
- Cotton Undergarments
- Safety Glasses
- Hearing Protection
- Safety Shoes
- Gloves (Applicable to Voltage Class)



# Arc Flash Protection – “The Nuts and Bolts”

## What are the Steps to Compliance – Step 4c

Deliverables



### -Create Detailed Arc Flash Analysis Report

- Asset Details & Single Line Diagrams
- Short Circuit Study
- Equipment Duty Study
- Protective Device Coordination Study
- Arc Flash Study
- PPE Recommendations

### - Create Arc Flash Labels

### - Create Compliance Letter

### - Training (Awareness/Detailed)

### - PPE Sizing and Application

Arc Flash Hazard Analysis Report (Sample)	
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Prepared for: NN Company (Sample)

Our Mission: Providing Quality Service & Attention to Our Customers/Needs

2


WARNING	
<b>600V AC</b>	<b>Arc Flash and Shock Hazard</b>
1.07 meters / 42" (Shock)	Limited Approach Boundary (Qualified Persons Only/PPE Required)
30cm / 12" (Shock)	Restricted Approach Boundary (PPE Required)
25cm / 1" (Shock)	Prohibitive Approach Boundary (PPE Required)
46cm / 18" (Flash)	Working Distance
1.24 meters / 40.8" (Flash)	Flash Protection Boundary (PPE Required)
<b>Category 2</b>	<b>PPE Required (6.9cal/cm²)</b>
<b>Eye and Face</b>	Safety Glasses, Electrically Rated Hard Hat, 8cal/cm² Hood and Face Shield, Hearing Protection
<b>Body</b>	Cotton Underwear, FR Resistant Shirt (Long Sleeve) and Pants (Long)
<b>Hand and Arm</b>	>20V ~ Voltage Related/Insulated Tools, Class 0 (Minimum) Gloves and Leather Outers (Flash)
<b>Foot</b>	Leather Dielectric Rated Safety Shoes (Flash) or Insulating Mat (Step and Touch Potential)
<b>Equipment Name</b>	MOB-B
<b>Arc Flash Analysis Conducted By</b>	Can-Technologies Inc.
<b>Date</b>	19 August 2009
<b>Upstream Trip Device</b>	ATS-1 Breaker 1
<b>Standard</b>	IEEE 1584
<b>Calculation</b>	EasyPower V8.0.2



Arc Flash Hazard Analysis Report	
www.can-technologies.com	
13 July 2011	
Glenis Cunningham Cooper Standard 80 Arthur Street Mitchell, ON N0K 1N0	
Re: Confirmation of Arc Flash Study/Analysis for Cooper Standard – Mitchell ON	
Confirmation is hereby given that Can-Technologies Inc. have conducted an Arc Flash Study and Analysis for Cooper Standard at Mitchell, ON, Canada, as it relates to the Canadian Standards Association Code CSA Z462-08.	
The Arc Flash Study and Analysis has been based on the Power Distribution Equipment (Assets) installed at the above address combined with the supplementary information provided by Cooper Standard and collected by Can-Technologies. This information is reflected in the one-line diagram contained within the report.	
The final analysis and report were issued to Cooper Standard by Can-Technologies Inc. on July 13, 2011 and this report has satisfied the Project Manager and the Professional Engineer that the equipment listed has been studied and analyzed in accordance with the guidelines outlined in the Canadian Standards Association Code CSA Z462-08.	
This Analysis forms part of the overall site compliance that also includes Arc Flash Safety Training, Arc Flash Labels, and the procurement of appropriate PPE as identified within the report.	
Please do not hesitate to contact me should you have any questions or require further clarification of the information contained within the submitted Arc Flash Study and Analysis report.	
Yours sincerely,	
Frank Kavvas, P.Eng. Project Manager – Can-Technologies Inc. Tel: 519-424-9166 Ext 223 Email: frank.kavvas@can-technologies.com	
Prepared for: Cooper Standard – Mitchell ON	

# Arc Flash Protection – “The Nuts and Bolts”

## Labels

 <b>WARNING</b>			
<b>600V AC</b>		<b>Arc Flash and Shock Hazard</b>	
<b>1.07 meters / 42” (Shock)</b> <b>30cm / 12” (Shock)</b> <b>25mm / 1” (Shock)</b> <b>46cm /18” (Flash)</b> <b>1.24 meters / 48.8” (Flash)</b>		Limited Approach Boundary (Qualified Persons Only/PPE Required) Restricted Approach Boundary (PPE Required) Prohibitive Approach Boundary (PPE Required) Working Distance Flash Protection Boundary (PPE Required)	
<b>Category 2</b>		<b>PPE Required (6.9cal/cm<sup>2</sup>)</b>	
<b>Eye and Head</b>		Safety Glasses, Electrically Rated Hard Hat, 8cal/cm <sup>2</sup> Hood and Face Shield, Hearing Protection	
<b>Body</b>		Cotton Underwear, FR Resistant Shirt (Long Sleeve) and Pants (Long) OR Overalls - Min Arc Flash Rating 8cal/cm <sup>2</sup>	
<b>Hand and Arm</b>		>50V = Voltage Related/Insulated Tools, Class 0 (Minimum) Gloves and Leather Outers (Flash)	
<b>Foot</b>		Leather Dielectric Rated Safety Shoes (Flash) or Insulating Mat (Step and Touch Potential)	
<b>Equipment Name</b>		MDB-B	<b>Upstream Trip Device</b> ATS-1:Breaker 1
<b>Arc Flash Analysis Conducted By</b>		Can-Technologies Inc	<b>Standard</b> IEEE 1584
<b>Date</b>		19 August 2011	<b>Calculation</b> EasyPower V9.0.2

UV and Chemical Resistant ANSI Z535 Compliant Labels





- Standard Electrical Single Line Diagram
- Enhanced Electrical Single Line Diagram
- Initial Study Report (Mitigating Analysis)
- Final Detailed Report
  - Asset Details
  - Short Circuit Study
  - Equipment Duty Study
  - Protective Device Coordination Study
  - Arc Flash Study
  - Recommendation of PPE
- Compliant Arc Flash Labels
- Certificate of Electrical Arc Flash Compliance
- Electrical Arc Flash Hazard Training
- Training Certificates (Individual/Summary)
- Native Format Analysis/Raw Data for Continuous Development

	Top 10 Runners	Top 10 Bats	Top 10 Pitchers	Top 10 Defenses	Top 10 Fielders	Top 10 Pitchers	Top 10 Fielders
1	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
2	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
3	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
4	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
5	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
6	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
7	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
8	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
9	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
10	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
11	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
12	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
13	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
14	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
15	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
16	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
17	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
18	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
19	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
20	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
21	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
22	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
23	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
24	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
25	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
26	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
27	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
28	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
29	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
30	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
31	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
32	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
33	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
34	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
35	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
36	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
37	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
38	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
39	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
40	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
41	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
42	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
43	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
44	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
45	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
46	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
47	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
48	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
49	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
50	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
51	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
52	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
53	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
54	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
55	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
56	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
57	Wendell	1.0	1.0	1.0	1.0	1.0	1.0
58	Wendell	1.0	1.0	1.0	1.0	1.0	1.0

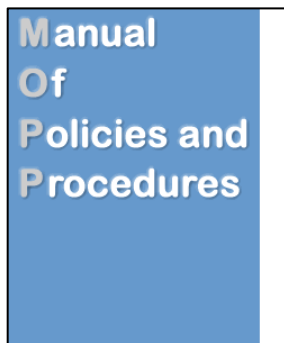
[illegible]

## Additional Measures/Requirements – Step 5

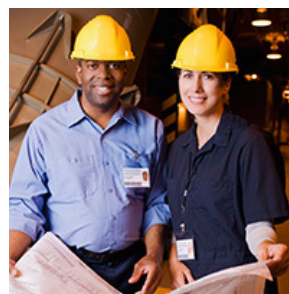


- Development of Electrical Safety Program
- Hazard/Risk Evaluation
- Job Briefing and Planning
- Lock Out Tag Out Procedures\*
- Energized Electrical Work Permits
- Maintenance/On-Site Policies and Procedures
- On-Going Labelling Services
- Off-Site Data/Drawing Storage

\* Mandatory



Energized Electrical Work Permit			
WORK ORDER	DATE		
EQUIPMENT ID: LOCATION			
WORK DESCRIPTION			
APPLICATION FOR WORKING LIVE			
<b>HAZARD INFORMATION</b>			
ARC FLASH HAZARD LEVEL	FLASH PROTECTION BOUNDARY		
SAFETY DISTANCE	SAFETY APPROACH BOUNDARY		
SAFETY APPROACH BOUNDARY	RESTRICTED APPROACH BOUNDARY		
RESTRICTED APPROACH BOUNDARY	PROHIBITED APPROACH BOUNDARY		
<b>REQUIRED PROTECTIVE EQUIPMENT</b>			
LOCATION UNDERWORK	CLIMBING	CLIMBING HOOD	CLIMBING GLOVES
CLIMBING	CLIMBING SHOES	CLIMBING GLOVES	CLIMBING GLOVES
CLIMBING SHOES	CLIMBING GLOVES	CLIMBING GLOVES	CLIMBING GLOVES
CLIMBING GLOVES	CLIMBING GLOVES	CLIMBING GLOVES	CLIMBING GLOVES
CLIMBING GLOVES	CLIMBING GLOVES	CLIMBING GLOVES	CLIMBING GLOVES
<b>MEASURES &amp; PRECAUTIONS</b>			
SAFE WORK PROCEDURES			
MEANS OF RESTRICTED UNAUTHORIZED ACCESS			
EMERGENCY RESPONSE INFORMATION			
<b>AUTHORIZATION &amp; APPROVAL</b>			
* Only the personnel listed below are authorized to perform the work described in this permit. * No work other than the work described in this permit is to be performed on the equipment until the permit is signed. * No work other than the work described in this permit is to be performed on the equipment until the permit is signed.			
NAME	DATE	INITIALS	
NAME	DATE	INITIALS	
NAME	DATE	INITIALS	
NAME	DATE	INITIALS	
APPROVED BY:	DATE	INITIALS	
NAME	DATE	INITIALS	
NAME	DATE	INITIALS	
AFTER WORK IS COMPLETE, RETURN THIS FORM TO:			





# Electrical Arc Flash Safety

*PPE Category – Keep This in Mind*

All of this is to answer ONE Question .....



What PPE do you wear in case today is a BAD DAY?



# Questions?







**Can-Technologies Inc.**  
An Engineering Company

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